Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND	5. Lease Serial No. UTU0132568A			
6 APPLICATION FOR PERMIT	TO DRILL OR RE	ENTER	6. If Indian, Allottee or Tribe	Name
1a. Type of Work: DRILL REENTER			7. If Unit or CA Agreement, UTU63047A	Name and No.
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oti	her 🔀 Sing	le Zone	8. Lease Name and Well No NBU 1022-30G	
	SHEILA UPCHEGO E-Mail: supchego@kmg.		9. API Well No. 43-	047-35896-00-X
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include Ph: 435.781.7024 Fx: 435.781.7094	4	10. Field and Pool, or Explo NATURAL BUTTES	ratory
4. Location of Well (Report location clearly and in accorded	ance with any State requi	rements.*)	11. Sec., T., R., M., or Blk.	and Survey or Area
At surface SWNE 2016FNL 2300FEL At proposed prod. zone			Sec 30 T10S R22E N SME: BLM	/ler SLB
Distance in miles and direction from nearest town or post 30.3 MILES SOUTHEAST OF OURAY, UTAH	office*		12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in L	ease	17. Spacing Unit dedicated t	o this well
lease line, ft. (Also to nearest drig. unit line, if any) 2016'	560.00		40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth		20. BLM/BIA Bond No. on	file
completed, applied for, on this lease, ft. REFER TO TOPO C	8625 MD			
21. Elevations (Show whether DF, KB, RT, GL, etc. 5365 GL	22. Approximate date	e work will start	23. Estimated duration	
	24. Att	achments		
The following, completed in accordance with the requirements	of Onshore Oil and Gas O	Order No. 1, shall be attached to	this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Sys SUPO shall be filed with the appropriate Forest Service On 	stem Lands, the ffice).	Item 20 above). 5. Operator certification	formation and/or plans as may	
25. Signature (Electronic Submission)	Name (Printed/Typed SHEILA UPCH) EGO Ph: 435.781.7024		Date 08/12/2004
Title OPERATIONS				
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed HOWARD B C) LEAVINGER II		Date 01/24/2005
Title AFM FOR MINERAL RESOURCES	Office Vernal			
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.	olds legal or equitable tit	lle to those rights in the subject l	ease which would entitle the ap	plicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, States any false, fictitious or fraudulent statements or representations.	make it a crime for any pations as to any matter wi	person knowingly and willfully thin its jurisdiction.	o make to any department or ag	ency of the United

Additional Operator Remarks (see next page)

Electronic Submission #34537 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 08/13/2004 (04LW4647AE)

Revisions to Operator-Submitted EC Data for APD #34537

Operator Submitted

Lease:

UTU-0132568-A

Agreement:

NATURAL BUTTES

Operator:

WESTPORT OIL & GAS COMPANY L.P.

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

Admin Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094

E-Mail: supchego@westportresourcescorp.com

Tech Contact:

SHEILA UPCHEGO REGULATORY ANALYST 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

NBU 1022-30G

Location:

State:

UT County:

UINTAH Sec 30 T10S R22E Mer SLB NWNE 2016FNL 2300FEL S/T/R: Surf Loc:

Field/Pool:

NATURAL BUTTES

Bond:

CO-1203

BLM Revised (AFMSS)

UTU0132568A

UTU63047A

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO

OPERATIONS
1368 SOUTH 1200 EAST
VERNAL, UT 84078
Ph: 435.781.7024
Fx: 435.781.7094 Cell: 435.823.4039

E-Mail: supchego@kmg.com

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

NBU 1022-30G

UT UINTAH

Sec 30 T10S R22E Mer SLB SWNE 2016FNL 2300FEL

NATURAL BUTTES

Page 1 of 3

Well No.: NBU 1022-30G

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number:	NBU 1022-30G
Lease Number:	U-0132568-A
API Number:	43-047-35896
Location: <u>SWNE</u>	Sec. 30 T. 10S R. 22E
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Well No.: NBU 1022-30G

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: NBU 1022-30G

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Wyoming big sageArtemisia tridentata1 lbs./acreShadscaleAtriplex confertifolia4 lbs./acreGalleta grassHilaria jamesii3 lbs./acreGlobemallowSphaeralcea coccinea4 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

FORM APPROVED

(August 1999) UNITED ST DEPARTMENT OF T BUREAU OF LAND N	OMB No. 1004-0136 Expires November 30, 2000 5. Lease Serial No. UTU-0132568-A			
APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Nar	me		
1a. Type of Work: DRILL REENTER	7. If Unit or CA Agreement, Name and No. NATURAL BUTTES			
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth	ner ⊠ Single Zone ☐ Multiple Zone	8. Lease Name and Well No. NBU 1022-30G		
	SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43-047-35	896	
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Explorator NATURAL BUTTES		
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and S	urvey or Area	
At surface NWNE 2016FNL 2300FEL	629858X 39,92155	Sec 30 T10S R22E Mer	SLB	
At proposed prod. zone	44199454 -109,48051			
14. Distance in miles and direction from nearest town or post of 30.3 MILES SOUTHEAST OF OURAY, UTAH		12. County or Parish UINTAH	13. State UT	
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well		
lease line, ft. (Also to nearest drig. unit line, if any) 2016'	560.00	40.00		
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file		
completed, applied for, on this lease, ft. REFER TO TOPO C	8625 MD	CO-1203		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5365 GL	22. Approximate date work will start	23. Estimated duration		
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The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to t	his form:		
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	Item 20 above). em Lands, the 5. Operator certification	ons unless covered by an existing bo		
25. Signature (Electropic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.7024	Da C	ate 08/12/2004	
Title REGULATORY ANALYST				
Approved by Signature	Name (Printed/Typed)	Do	98-26-0C	
Title	Office BRADLEY G. HILL ENVIRONMENTAL SCIENTIST I		<u> </u>	
Application approval does not warrant or certify the applicant he operations thereon.			nt to conduct	

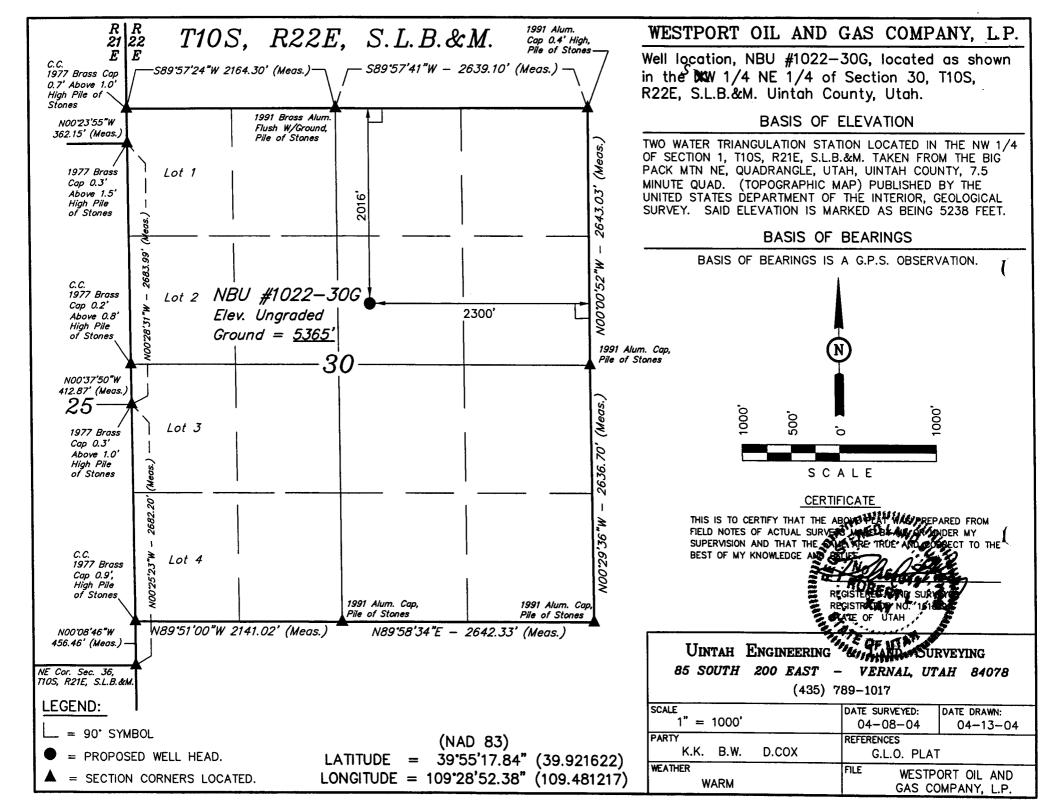
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #34537 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Federal Approval of this Action is Necessary

RECEIVED
AUG 1 8 2004



5 NBU #1022-30G MW/NE Sec. 30,T10S,R22E UINTAH COUNTY, UTAH UTU-0132568A

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1000'
Wasatch	4100'
Mesaverde	6575'
TD	8,625'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
Gas Gas	Green River Wasatch Mesaverde	1000° 4100° 6575°
Water Other Minerals	N/A N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. **Drilling Fluids Program:**

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions:

Maximum anticipated bottomhole pressure calculated at 8,675' TD, approximately equals 3450 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1553 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. Variances:

Please see Natural Buttes Unit SOP.

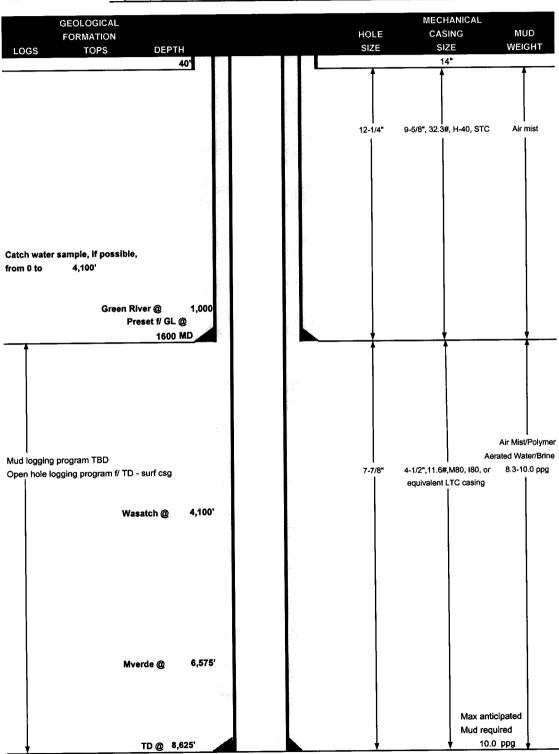
10. Other Information:

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY NAME	Westport Oil and Gas Co., L.P.	DATE	August 1	1, 2004		
WELL NAME	NBU 1022-30G	TD	8,625'	MD/TVD		
FIELD Natural But	tes COUNTY Uintah STATE U	tah	ELEVATION	5,364' GL	KE	3 5,379'
SURFACE LOCATION	2016' FNL & 2300' FEL, SWNE SECL 30, T10	S, R22E			BHL	Straight Hole
	Latitude: 39.921622 Longitude: 109.48	31217				
OBJECTIVE ZONE(S)	Wasatch/Mesaverde					
ADDITIONAL INFO	Regulatory Agencies: BLM, UDOGM (SURFA	CE & MIN	IERALS), Tri-Co	ounty Health Dept.		





Westport Oil and Gas Company, L.P. DRILLING PROGRAM

CASING PROGRAM

								E	DESIGN FACT	ORS
	SIZE	iN'	TERV	AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40'			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		2270	1370	254000
SURFACE	9-5/8"	0	to	1600	32.30	H-40	STC	0.88******* 7780	1.83 6350	5.61 201000
PRODUCTION	4-1/2"	0	to	8625	11.60	M-80 or I-80	LTC	3.01	1.42	2.30
							<u> </u>			

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

2588 psi

Burst SF is low but cag is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 paint

CEMENT PROGRAM

;	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele	111			
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to s	urface, or	tion 2 will I	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
•		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.	1.	15.60	1.18
					**	ا بروه
PRODUCTION LEAD	3,595'	Premium Lite II + 3% KCl + 0.25 pps	390	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel	ľ	1		
		+ 0.5% extender	Į.			İ
			[
TAIL	5,030'	50/50 Poz/G + 10% salt + 2% gel	1410	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.	
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.	

ADDITIONAL INFORMATION

	BOPE: 11" 3M with one ann	nular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to dri	ling out. Record on chart recorder &
	tour sheet. Function test ran	ns on each trip. Maintain safety valve & inside BOP on rig floor at a	I times. Kelly to be equipped with uppe
	& lower kelly valves.		
	Drop Totco surveys every 20	000'. Maximum allowable hole angle is 5 degrees.	
.ING	ENGINEER:		DATE:
.ING	ENGINEER:	Brad Laney	DATE:
	ENGINEER: SUPERINTENDENT:	Brad Laney	DATE:

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

S NBU #1022-30G NW/NE Sec. 30,T10S,R22E UINTAH COUNTY, UTAH UTU-0132568A

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#1022-30G on 6/9/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

4. <u>Location of Existing & Proposed Facilities</u>:

Please see the Natural Buttes Unit SOP.

Approximately 700' of pipeline is proposed. Up to 8" pipeline shall be Butt Welded. Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. Methods of Handling Waste Materials:

Please see the Natural Buttes SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

The following seed mixture will be used to reclaim the surface. A total of 12 lbs/acre will be used if the seeds are drilled (24 lbs/acre if the seeds are broadcast). The per acre requirements for **drilled** seed are:

Scarlet Globe Mallow	4 lbs.
Shadscale	4 lbs.
Galleta Grass	3 lbs.
Wyoming Big Sagebrush	1 lbs.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

United States of America Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

12. Other Information:

A Class III archaeological survey has been completed and submitted to Bureau of Land Management.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

All lease and/or operations will conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance. The operator will control noxious weeds along Rights-of-Way for roads, pipeline, well sites, or other applicable facilities.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport Oil &Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upckego / Mall Agally ()
Sheila Upckego

8/12/04

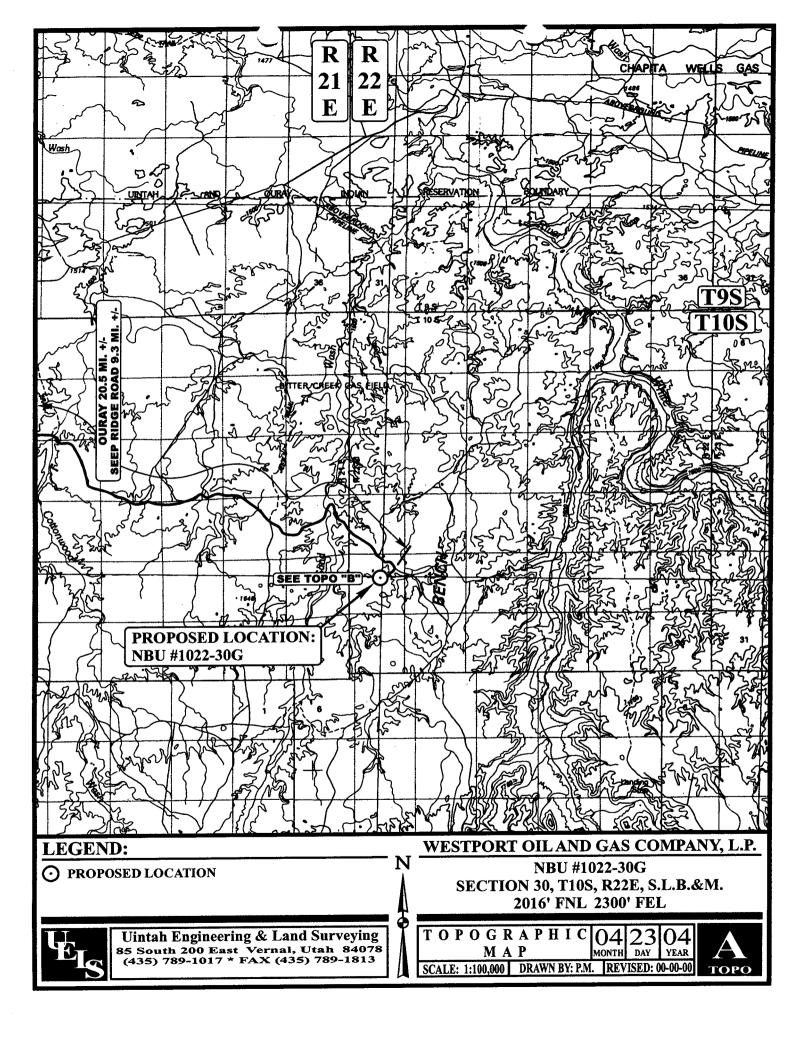
Date

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30G SECTION 30, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 11.2 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 9.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 52.0 MILES.



WESTPORT OIL AND GAS COMPANY, L.P.

NBU #1022-30G

LOCATED IN UINTAH COUNTY, UTAH **SECTION 30, T10S, R22E, S.L.B.&M.**

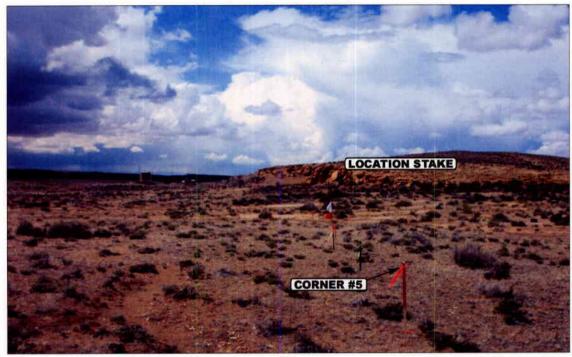


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



Uintah Engineering & Land Surveying

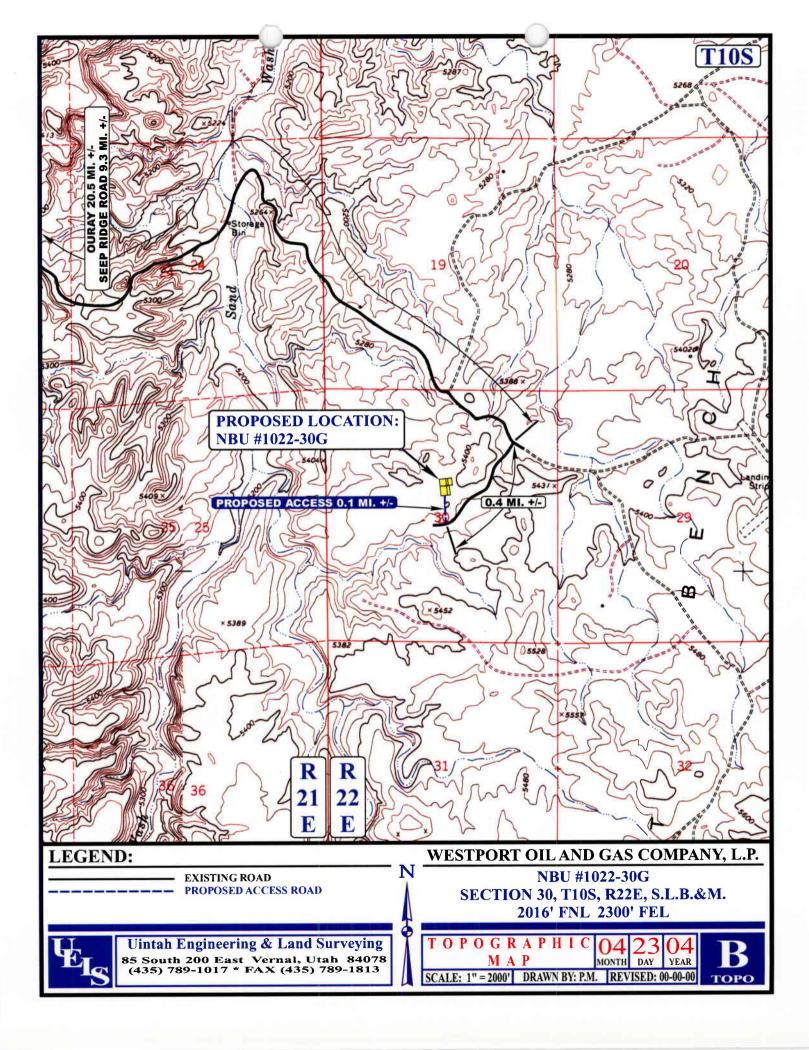
85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

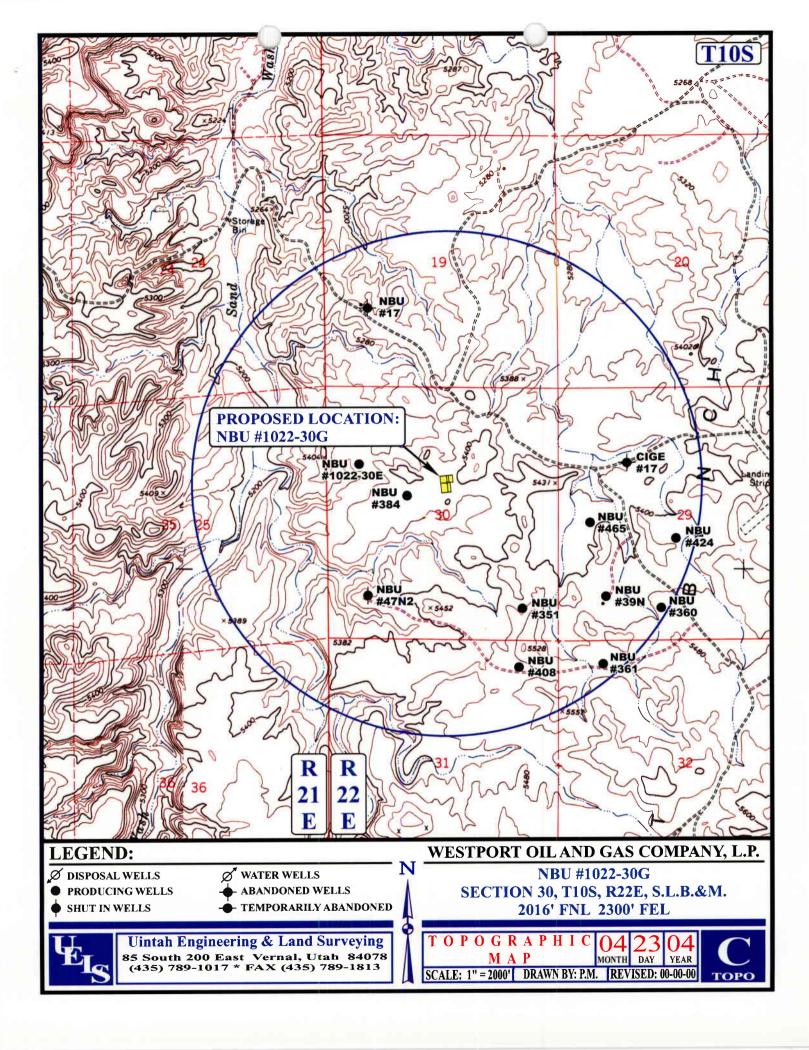
LOCATION PHOTOS

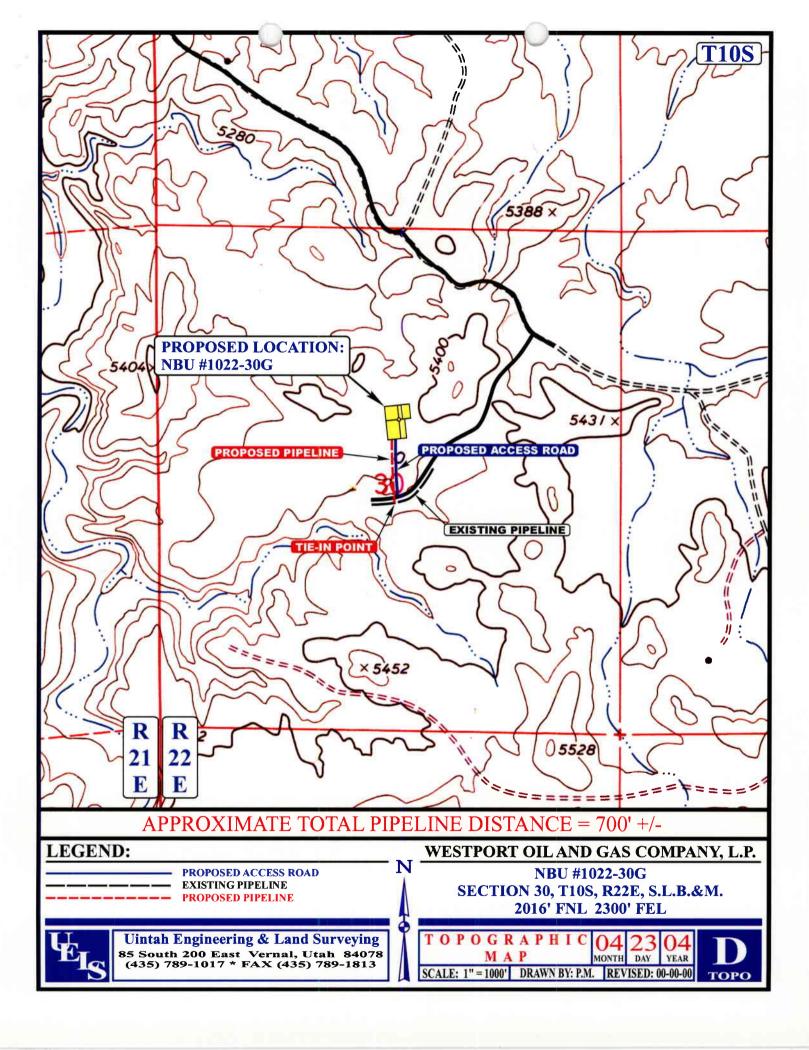
MONTH DAY YEAR

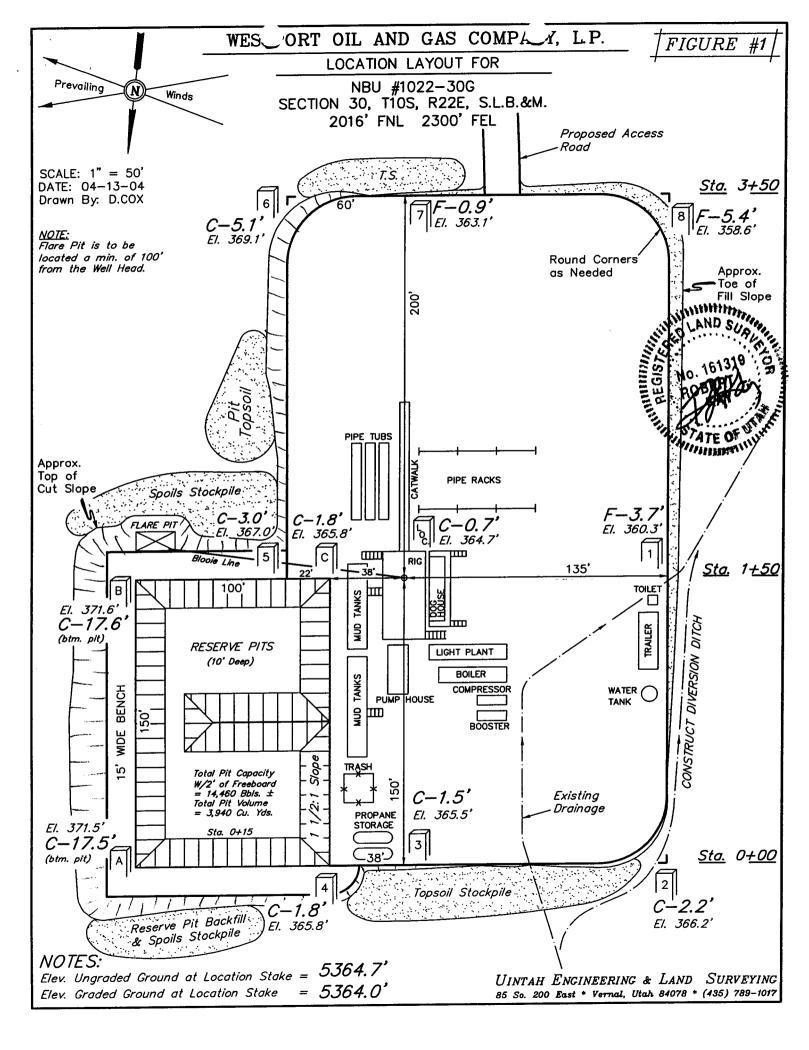
РНОТО

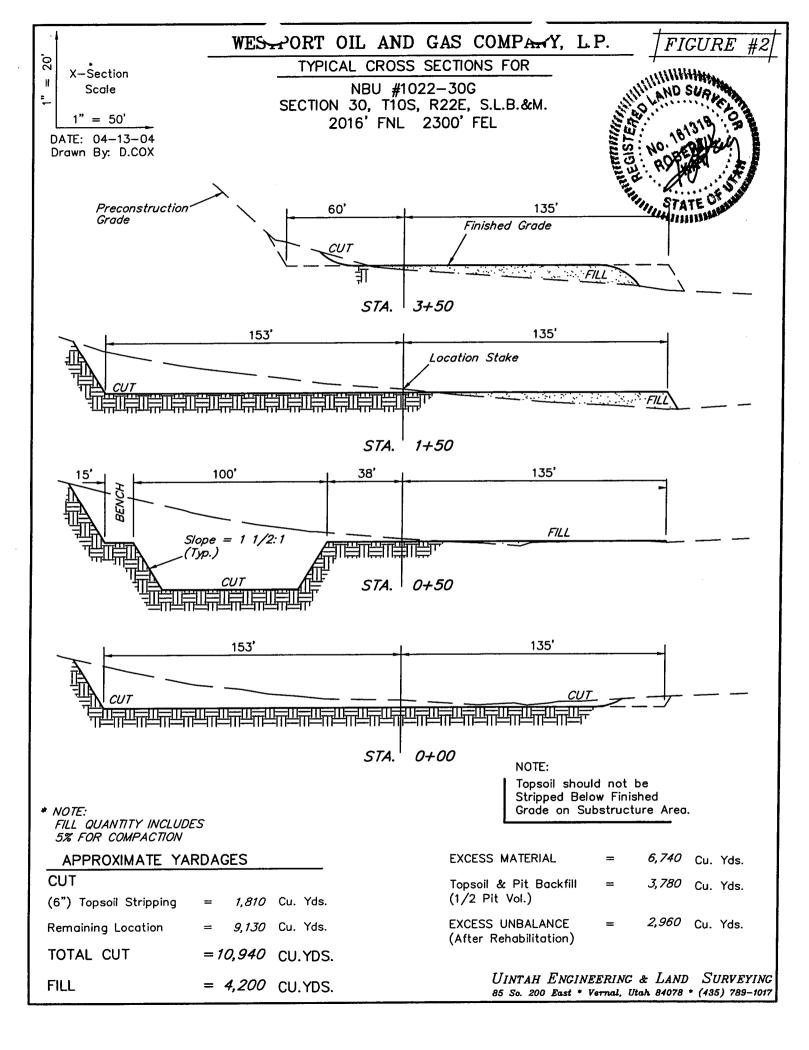
TAKEN BY: K.K. DRAWN BY: P.M. REVISED: 00-00-00



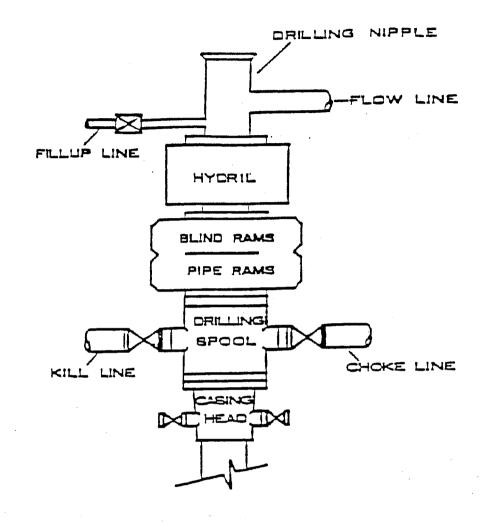


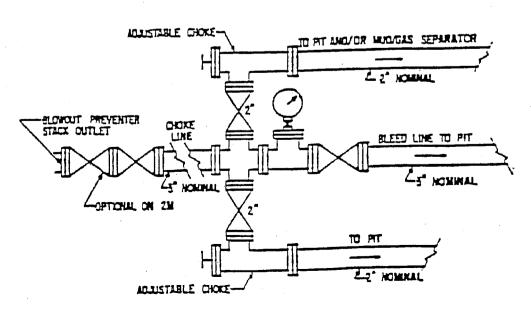






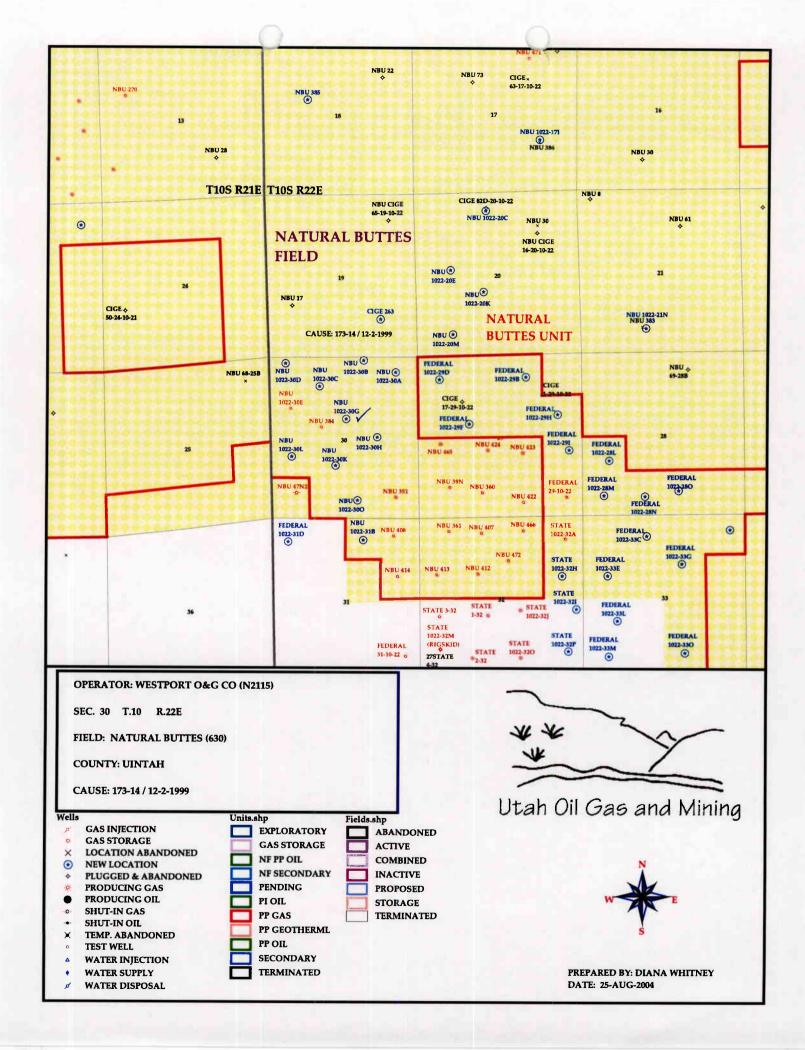
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/18/2004	API NO. ASSIGNED: 43-047-35896
WELL NAME: NBU 1022-30G OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION: SWNE 30 100S 220E SURFACE: 2016 FNL 2300 FEL BOTTOM: 2016 FNL 2300 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0132568-A SURFACE OWNER: 1 - Federal PROPOSED FORMATION: MVRD COALBED METHANE WELL? NO	PHONE NUMBER: 435-781-7024 INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface Surface LATITUDE: 39.92155 LONGITUDE: -109.4805
RECEIVED AND/OR REVIEWED: Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) No. Potash (Y/N) (Date:) Plat [Pee Surf Agreement (Y/N)]	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 173-14 Eff Date: 12-1-90 Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-11. Directional Drill
Sop, Superat Stipulations: 1- Eden A 2- Oil S	hypraid C



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

August 26, 2004

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

43-047-35789 STATE 1022-20 Sec 2 T10S R22E 0155 FSL 1477 FEL 43-047-35893 NBU 1022-20C Sec 20 T10S R22E 0514 FNL 2346 FWL 43-047-35892 NBU 1022-20M Sec 20 T10S R22E 0733 FSL 1139 FWL 43-047-35894 NBU 1022-20E Sec 20 T10S R22E 2461 FNL 1229 FWL 43-047-35895 NBU 1022-20K Sec 20 T10S R22E 2112 FSL 2111 FWL 43-047-35896 NBU 1022-20G Sec 30 T10S R22E 2016 FNL 2300 FEL

Please be advised that State 1022-20 was previously reviewed on June 9, 2004. In that memo the well location was Sec 2 T10S R22E 0477 FSL 1728 FEL.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit Division of Oil Gas and Mining Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:8-26-04



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

August 26, 2004

Westport Oil & Gas Company L P 1368 S 1200 E Vernal, UT 84078

Re:

Natural Buttes Unit 1022-30G Well, 2016' FNL, 2300' FEL, SW NE, Sec. 30,

T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35896.

-Sincerely,

John R. Baza

/ Associate Director

pab Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	or: Westport Oil & Gas Company L P		
Well Name & Number	Natural Buttes Unit 1022-30G		
API Number: 43-047-35896			
Lease:	UTU-0132568-A		
Location: SW NE	Sec. 30	T. 10 South	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

5. Lease Serial No.

BUREAU OF LAND MANAGEMENT		UTU0132568A	
0 7 APPLICATION FOR PERMIT	T TO DRILL OR REENTER	6. If Indian, Allottee or Tribe Name	
1a. Type of Work: 🗖 DRILL 🔲 REENTER		7. If Unit or CA Agreement, Name and N UTU63047A	10.
1b. Type of Well: ☐ Oil Well Gas Well ☐	Other Single Zone Multiple Zone	8. Lease Name and Well No. NBU 1022-30G	
	ct: SHEILA UPCHEGO E-Mail: supchego@westportresourcescorp.com	9. API Well No. 43.047.3589	6
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.7024 Fx: 435.781.7094	10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in account	ordance with any State requirements.*)	11. Sec., T., R., M., or Blk. and Survey of	or Area
At surface SWNE 2016FNL 2300F At proposed prod. zone	EL AUG 1 3 2004	Sec 30 T10S R22E Mer SLB SME: BLM	
14. Distance in miles and direction from nearest town or p 30.3 MILES SOUTHEAST OF OURAY, UTAH	ost office*	UINTÁH	State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this well	
lease line, ft. (Also to nearest drig. unit line, if any) 2016'	560.00	40.00	
18. Distance from proposed location to nearest well, drilling	ng, 19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft. REFER TO TOPO C	8625 MD		
21. Elevations (Show whether DF, KB, RT, GL, etc. 5365 GL	22. Approximate date work will start	23. Estimated duration RECEIVED	
	24. Attachments	JAN 3 1 2805	
The following, completed in accordance with the requirement	tts of Onshore Oil and Gas Order No. 1, shall be attached	to this form:	
 Well plat certified by a registered surveyor. A Drilling Plan. A Surface Use Plan (if the location is on National Forest SUPO shall be filed with the appropriate Forest Service) 	System Lands, the 5. Operator certification	ations unless covered by allexisting bond on f	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435.781.702	Date 08/12/	2004
Title REGULATORY ANALYST			
Appropriately (Signature)	Name (Printed/Typed)	al/24	boug
Title Assistent Field Manager Mineral Deposit	Office	/ /	
Application approval does not warrant or certify the applica	nt holds legal or equitable title to those rights in the subje	ct lease which would entitle the applicant to c	onduct
operations thereon. Conditions of approval, if any, are attached.	ONDITIONS OF APPA	OVAL ATTACHEL)
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 12 States any false, fictitious or fraudulent statements or repres	212, make it a crime for any person knowingly and willful entations as to any matter within its jurisdiction.	ly to make to any department or agency of the	: United

Additional Operator Remarks (see next page)

NOTICE OF APPROVAL

Electronic Submission #34537 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 08/13/2004 (04LW4647AE)

Page 1 of 3

Well No.: NBU 1022-30G

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number:	NBU 1022-30G
Lease Number:	U-0132568-A
API Number:	43-047-35896
Location: SWNE	Sec. 30 T. 10S R. 22E
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. <u>Pressure Control Equipment</u>

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Well No.: NBU 1022-30G

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

As a minimum requirement, the cement behind the production casing must extend at least 200' above the surface casing shoe.

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 3

Well No.: NBU 1022-30G

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- If any paleontological or cultural materials are encountered, stop work immediately and report the find to this office.
- The seed mix for this location shall be:

Wyoming big sageArtėmisia tridentata1 lbs./acreShadscaleAtriplex confertifolia4 lbs./acreGalleta grassHilaria jamesii3 lbs./acreGlobemallowSphaeralcea coccinea4 lbs./acre

- All pounds are in pure live seed.
- Reseeding may be required if first seeding is not successful.
- 4 to 6 inches of topsoil shall be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.
- The topsoil from the reserve pit shall be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.
- Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding shall take place by broadcasting the seed and walking it into the soil with a dozer immediately after the dirt work is completed.

Forgr 3 160-5 (August 1999)

Type of Well
Oil Well

Name of Operator

X Gas Well

UN CD STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No. UTU-0132568-A

NATURAL BUTTES

8. Well Name and No.

NBU 1022-30G

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

7. If Unit or CA/Agreement, Name and/or No.

6. If Indian, Allottee or Tribe Name

WESTPORT OIL & GAS COMPANY, L.C.				9. API Well N	No.
3a. Address	3b. Pho	one No. (include	e area code)	43-047-358	396
1368 SOUTH 1200 EAST, VERNAL, UTAH 8407	78 (435)7	81-7060		10. Field and F	Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Descri	iption)			NATURAL	BUTTES
2016' FNL 2300' FEL				11. County or	Parish, State
SWNE SEC 30-T10S-R22E				UINTAH, U	TAH
12. CHECK APPROPRIATE BOX(ES) T	O INDICAT	E NATURE (OF NOTICE, R	EPORT, OR C	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Acidize Alter Casing Casing Repair Change Plans Convert to Injectio	New Plug	ture Treat Construction and Abandon Back	Production Reclamatio Recomplete Temporaril Water Disp	e y Abandon	Water Shut-Off Well Integrity Other APD EXTENSION DOGM
13. Describe Proposed or Completed Operations (clearly state all pertin If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provi following completion of the involved operations. If the operation testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection. The operator requests that the APD be extended.	y, give subsurfa ide the Bond N results in a mul filed only after	ice locations and to on file with E tiple completion r all requirement	measured and trus BLM/BIA. Required or recompletion its, including reclates so that drilling recompletion its.	e vertical depths of red subsequent re- in a new interval, mation, have been ng operation	of all pertinent markers and zones, ports shall be filed within 30 days a Form 3160-4 shall be filed once in completed, and the operator has an answer may be completed.
			Ar Ar	proved b	y the
			U	tah Divisio	on of
Copy Sent 10 OPERATOR Cata: 2-21-05 Initials: CHO			Oil, Date: 4 By:	Gas and	1-051
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title			/IDONINATAL	TAL ANALVOT
DEBRA DOMENICI	Date		JUIATE EN	IRONMEN	TAL ANALYST
Signature Deray Omenie	Date		J	uly 7, 2005	
THIS SPA	ACE FOR FE	DERAL OR S	TATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the which would entitle the applicant to conduct operations thereon.	e subject lease	Office			Cal. Heind Chair
Title 18 U.S.C. Section 1001, make it a crime for any person	knowingly an	ia willfully to r	nake to-any dep	ariment or agen	cy of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

Form 3 160-5 (August 1999)

UN: O STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AI	PROVED
OMB No.	1004-0135
Expires Inove	mber 30, 2000

The Approximation of the Section of	Expires Inovenioe
NEGETW	5. Lease Serial No.
	ŪТU-0132568-А

	OTIOCO AND DEDORT	CONWELLIST	U U U U 32300-A
Do not use this f	OTICES AND REPORT orm for proposals to Jse Form 3160-3 (APD	odrill or reenter to 1. 6 200 for such proposals.	6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLIC	CATE – Other instru	ਲਿy uctions on reverse side	NATURAL BUTTES UNIT
Type of Well			8. Well Name and No.
Oil Well X Gas Well L	Other		NBU 1022-30G
•	MOANVID		9. API Well No.
VESTPORT OIL & GAS COI	MPANT L.F.	3b. Phone No. (include area code)	43-047-35896
n. Address	EDNAL LIT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area
368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024 Location of Well (Footage, Sec., T., R., M., or Survey Description)		NATURAL BUTTES	
Location of well (rootinge, Sec., 1	r., R., M., or Burrey Decemp	,	11. County or Parish, State
SWNE SECTION 30-T10S-R22E 2016'FNL & 2300'FEL		UINTAH COUNTY, UTAH	
10 OHEON ADDI	DODDIATE BOY(ES) TO	INDICATE NATURE OF NOTICE, I	REPORT, OR OTHER DATA
	ROPRIATE BOX(ES) TO	TYPE OF ACTIO	N
TYPE OF SUBMISSION			
Notice of Intent	Acidize Alter Casing	Deepen Production Fracture Treat Reclamati New Construction Recomple	FOT ALL DIMADD
Subsequent Report	Casing Repair Change Plans	INCW COMBERGEOR	ily Abandon EXTENSION
Final Abandonment Notice	Convert to Injection	Woter Dis	sposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED. THE ORIGINAL APD WAS APPROVED BY THE BUREAU OF LAND MANAGEMENT ON JANUARY 24, 2004.

CONDITIONS OF APPROVAL ATTACHED

•	
Contract	
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
Sheila Upchego	Regulatory Analyst
Signitud (1)	Date December 15, 2005
THIS SPACE	FOR FEDERAL OR STATE USE
A	Title Date OUT Date
Approved by Mary 1980 PE	etroleum Engineer
Conditions of approval, if any, are attached. Approval of this notice does not we certify that the applicant holds legal or equitable title to those rights in the subjection.	arrant or Office ect lease
which would entitle the applicant to conduct operations thereon.	vingly and willfully to make to any department or agency of the United States any
Title 18 IIS C Section 1001 make it a crime for any person know	wingly and willfully to make to any department.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and winding to make it a crime for a crime for any person knowingly and a crime for a crime for a crime for a crime for a crime

JAN 6 2006



CONDITIONS OF APPROVAL

Westport Oil & Gas Co.

Notice of Intent APD Extension

Lease:

UTU-0132568-A

Well:

NBU 1022-30G

Location:

SWNE Sec 30-T10S-R22E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 1/24/07

2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:	1/6/2006					
FROM: (Old Operator):	TO: (New O	erator):				
N2115-Westport Oil & Gas Co., LP	N2995-Kerr-M		Gas Onsho	re, LP		
1368 South 1200 East	1368 S	outh 1200	East			
Vernal, UT 84078	Vernal	, UT 84078	3			
Phone: 1-(435) 781-7024	Phone: 1-(435)	781-7024				
CA No.	Unit:	N	ATURAL I	BUTTES	UNIT	
WELL NAME SEC TWN RNG	API NO	ENTITY	LEASE	WELL	WELL	
l 9,		NO	TYPE	TYPE	STATUS	
OPERATOR CHANGES DOCUMENTATION						
Enter date after each listed item is completed						
1. (R649-8-10) Sundry or legal documentation was received from the	FORMER ope	rator on:	5/10/2000	5		
2. (R649-8-10) Sundry or legal documentation was received from the	NEW operator	on:	5/10/2000	5		
3. The new company was checked on the Department of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006	
4a. Is the new operator registered in the State of Utah: YES	Business Numb	er:	1355743-01	81		
4b. If NO , the operator was contacted contacted on:	_			_		
5a. (R649-9-2)Waste Management Plan has been received on:	IN PLACE					
5b. Inspections of LA PA state/fee well sites complete on:	n/a	3 LA well	s & all PA v	vells tran	sferred	
5c. Reports current for Production/Disposition & Sundries on:	ok	•				
6. Federal and Indian Lease Wells: The BLM and or the I	BIA has appro	ved the n	nerger, na	me chan	ge,	
or operator change for all wells listed on Federal or Indian leases of	on:	BLM	3/27/2000	BIA	not yet	
7. Federal and Indian Units:						
The BLM or BIA has approved the successor of unit operator for	r wells listed on:		3/27/2006			
8. Federal and Indian Communization Agreements ("	CA"):					
The BLM or BIA has approved the operator for all wells listed w			n/a			
	ivision has appro		-	isfer of A	uthority to	
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal wel	ll(s) listed o	on:			
DATA ENTRY:						
1. Changes entered in the Oil and Gas Database on:	5/15/2006					
2. Changes have been entered on the Monthly Operator Change Sp			5/15/2006	<u>-</u>		
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	5/15/2006	-				
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	5/16/2006	-				
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	-	n/a	Name Cha	nge Only		
BOND VERIFICATION:						
Federal well(s) covered by Bond Number:	CO1203					
2. Indian well(s) covered by Bond Number:	RLB0005239	-				
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by		-	RLB000523	36		
a. The FORMER operator has requested a release of liability from the	•	n/a	rider adde			
The Division sent response by letter on:			_			
LEASE INTEREST OWNER NOTIFICATION:		-				
4. (R649-2-10) The FORMER operator of the fee wells has been cont	tacted and inform	ned by a let	tter from the	Division		
of their responsibility to notify all interest owners of this change on		5/16/2006				
COMMENTS:						

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE – Other instructions on reverse side					5. Lease Serial No.			
					MULTIPLE LEASES			
					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreemen	nt, Name and/or No.		
I. Type of Well								
Oil Well X Gas Well	Other			····	8. Well Name and No.			
2. Name of Operator		•			MUTIPLE WELL	S		
KERR-McGEE OIL & GAS ONSHORE LP					9. API Well No.			
3a. Address			Phone No. (include	L				
4. Location of Well (Footage, Sec.,			781-7024		10. Field and Pool, or Explo	oratory Area		
4. Location of Well (Fundinge, Sec.,	1., K., M., or Survey Description)].	11 0			
SEE ATTACHED					11. County or Parish, State			
					UINTAH COUNTY, L	JTAH		
	ROPRIATE BOX(ES) TO IN	DICA	ATE NATURE C	OF NOTICE, RE	EPORT, OR OTHER DAT	ГА		
TYPE OF SUBMISSION			TYP	E OF ACTION				
Notice of Intent	Acidize [D	еереп	Production (Start/Resume) Water S	Shut-Off		
Subsequent Report	Alter Casing	=	acture Treat	Reclamation		* ·		
Subsequent Report	Casing Repair Change Plans	=	ew Construction ug and Abandon	Recomplete		CHANGE OF		
Final Abandonment Notice	Convert to Injection		ug and Abandon ug Back	∏ Temporarily Water Dispose		ATOR		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fin-	operations. If the operation results bandonment Notices shall be filed	ınan	multiple completion :	or recompletion in	a new interval a Form 2160 4	aball ba Cl_ 4		
PLEASE BE ADVISED THAT OPERATOR OF THE ATTAC KERR-McGEE OIL & GAS C	CHED WELL LOCATION	18. 1	EFFECTIVE J	ANUARY 6, 2	2006.	RECEIVED		
OF THE LEASE(S) FOR THE	E OPERATIONS COND	UCT	ED UPON I F	ASE LANDS	ROND COVERAGE	MAY 1 0 2006		
IS PROVIDED BY STATE O	F UTAH NATIONWIDE I	BON	ID NO. RLB00	05237.	ם באינוסט פיוסט. ת	IV OF OIL GAS & MINING		
	ONO = C0/203		AP:	PROVEL	51/6/06	IV. OF OIL, GAS & MININO		
BIA B	OND = RLB 000	50	239 (arlene,	Russell			
14. I hereby certify that the foregoing	g is true and correct		Divis	ilon of Oll, C	as and Mining			
Name (Printed/Typed)		Tit			ingineering Technicia	u .		
RANDY BAYNE		 	RILLING MANA	AGER				
Kanky Sayne		Da Ma	y 9, 2006					
	THIS SPACE F	OR F	EDERAL OR ST	ATE USE				
Approved by			Title		Date			
Conditions of approval, if any, are attached certify that the applicant holds legal or equit which would entitle the applicant to conduct	table title to those rights in the subject	rant or t lease	Office	248.4				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well.	6. If Indian, Allottee or Tribe	Varne			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, N	ame and/or No.			
I. Type of Well					
Oil Well X Gas Well	Other .			8. Well Name and No.	
2. Name of Operator				MUTIPLE WELLS	
WESTPORT OIL & GAS CO	MPANY L.P.			9. API Well No.	
3a. Address		3b. Phone No.	include area code)		
1368 SOUTH 1200 EAST V		(435) 781-70	24	10. Field and Pool, or Explorato	ry Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	n)			
055 47740450				11. County or Parish, State	
SEE ATTACHED				UINTAH COUNTY, UTA	н
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NAT	URE OF NOTICE	E, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACT	ION	
Notice of Intent	Acidize	Deepen	Produc	tion (Start/Resume)	Off
_	Alter Casing	Fracture Trea	_	· · · · · · · · · · · · · · · · · · ·	
X Subsequent Report	Casing Repair	New Construe		plete 👿 Other CHA	•
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	= '	rarily Abandon OPERATO	R
13. Describe Proposed or Completed Oper	· – ·	Plug Back		Disposal	
ronowing completion of the involved	perations. If the operation result bandonment Notices shall be filed at inspection. DO6, WESTPORT OIL & THE ATTACHED WELL	is in a multiple com I only after all requ GGAS COMPA LOCATIONS	pletion or recompleti rements, including r ANY L.P., HAS TO KERR-Mc	GEE OIL & GAS	1 L. CI_1
	APPR	OVED 3	5/6/06	RECEIV	√ED
	$\mathcal{L}a$	rlove Ri	issell		
	Division	of Oil, Gas an	d Mining	MAY 1 0	2006
	Eariene F	cussell, Engine	ering Technic	lan DIV OF OU OAS	0. ******
14. I hereby certify that the foregoing	s is true and correct			DIV OF OIL GAS	* MINING
Name (Printed/Typed)		Title			
BRAD LANEY Signature			ING SPECIAL	IST	
orginature .		Date May 9, 2006	3		-
	THIS SPACE	FOR FEDERAL			
Approved by		Title		Date	
Olack January				5-9-06	
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	able title to those rights in the subje	arrant or Office			
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and willfull matter within its ju	y to make to any durisdiction.	lepartment or agency of the United S	lates any



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

Lease Serial No.
 UTU-0132568-A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (APD)	for such proposals.	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES UNIT		
1. Type of Well	<u> </u>		1.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0.0
Oil Well X Gas Well	Other		8. Well Name and No.
2. Name of Operator			NBU 1022-30G
KERR-MCGEE OIL & GAS	ONSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area code)	4304735896
1368 SOUTH 1200 EAST, V	ERNAL, UTAH 84078	435-781-7003	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)	NATUAL BUTTES
2016' FNL 2300' FEL			11. County or Parish, State
SWNE, SEC 30-T10S-R22E			UINTAH, UTAH
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF NOTICE,	
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	Acidize Alter Casing	Deepen Productio Fracture Treat Reclamat	n (Start/Resume)
X Subsequent Report	Casing Repair Change Plans	New Construction Recomple Plug and Abandon Temporar	other APD EXTENSION DOGM
Final Abandonment Notice	Convert to Injection	Plug Back Water Dis	sposal
following completion of the involved testing has been completed. Final A determined that the site is ready for fin THE OPERATOR REQUES LOCATION SO THAT THE I	operations. If the operation results bandonment Notices shall be file that inspection. TS AUTHORIZATION DRILLING OPERATION	alts in a multiple completion or recompletion and only after all requirements, including rec	uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has ION FOR THE SUBJECT WELL HE ORIGINAL APD WAS 6, 2004.
		COPY SENT TO OPERATOR Dete: 8-15-06 Inition: CIPO	
14. I hereby certify that the foregoin	ng is true and correct	I may	al de la companya de
Name (Printed/Typed) Ramey	Hoopes	Title Re	egulatory Clerk
Stenature 1	100/208	Date J	une 16, 2006
	/ THIS SPAC	E FOR FEDERAL OR STATE USE	
Appelved by		BRADLEY G. HILL	Date 06-29-06
Conditions of approval, than, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct to condu	Approval of this notice does not uitable title to those rights in the su ct operations thereon.	WATTA EN TRONMENTAL MANAGER Watta EN TRONMENTAL MANAGER bject lease	
1177			C41 - TT-14 - 1 C4-4

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Application for Permit to Drill Request for Permit Extension Validation

Validation (this form should accompany the Sundry Notice requesting permit extension)

Well Name: Location: Company Per	4304735896 NBU 1022-30G SWNE, SEC 30-T10 mit Issued to: Permit Issued:	KERR-MCGEE OIL AND	GAS ONSHORE LP
above, hereby	verifies that the	n legal rights to drill on t information as submitte mains valid and does n	he property as permitted d in the previously ot require revision.
Following is a verified.	checklist of some	e items related to the ar	oplication, which should be
	rivate land, has t en updated? Yes	the ownership changed, s⊟No⊠	if so, has the surface
Have any wells the spacing or	s been drilled in siting requireme	the vicinity of the propo ents for this location? Ye	sed well which would affect es⊟No☑
Has there been permitting or o	n any unit or othe peration of this p	er agreements put in pla proposed well? Yes⊟N	ace that could affect the o☑
Have there be	en any changes could affect the p	to the access route incl proposed location? Yes	uding ownership, or right- □ No ☑
Has the appro-	ved source of wa	ater for drilling changed	? Yes□No☑
Have there be which will requevaluation? Ye	iire a change in p	changes to the surface plans from what was dis	location or access route scussed at the onsite
Is bonding still	in place, which	covers this proposed we	ell? Yes⊠No□
1 Signature	y Mon	24_	6/16/2006 Date
Title: REGULA	ATORY CLERK		
Representing:	KERR-MCGEE (OIL AND GAS ONSHORE L	RECEIVED JUN 2 6 2006

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	KERR-McG	EE OIL & GAS	S ONSHORE, LP	
Well Name:	NBU 1022-3	0G		
Api No: 43-047-358	96	_Lease Type:	FEDERAL	
Section 30 Township	10S Range_	22E County	UINTAH	
Drilling Contractor	PETE MART	<u>rin drlg</u> ri	G# <u>BUCKET</u>	
	01/01/07 10:00 AM			
How	DRY			
Drilling will Commen	ce:			
Reported by	LOU WELD	ON		
Telephone #	(435) 828-703	35		
Date 01/04/2007	Signed	CHD		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

EN1	CITY	AC'	TIO	N F	ORM
		\sim	$\cdot \cdot \cdot$		VIVITI

Operator:

KERR McGEE OIL & GAS ONSHORE LP

Operator Account Number: N 2995

Address:

1368 SOUTH 1200 EAST

city VERNAL

state UT 2jp 84078

Phone Number: (435) 781-7024

Well 1

API Number Well Name_		Well Name			Twp	Rng	County	
4304736860	HATCH 923-13G		SWNE	13	98,	23E	UINTAH	
Action Code	Current Entity Number			Spud Date		Entity Assignment Effective Date		
4	99999	15874	12/29/2006		[\ \ \/	111/07		

				Sec	Twp	Rng	County	
4304735896	NBU 1022-30G		SWNE	30	10\$	22E	UINTAH	
Action Code	Current Entity New Entity Number Number		Spud Date		Entity Assignment Effective Date			
6	99999			1/1/200	1 VD	1/11/07		

Well 3

API Number	Weli	QQ	QQ Sec		Rng	County		
4304737549	NBU 1022-18F		SENW	18	108	22 E	UINTAH	
Action Code	Current Entity New Entity Number Number		\$	Spud Date			Entity Assignment Effective Date	
3	99999	3900	1	2/30/20	06	1	11/07	
Comments: MIR	99999 J PETE MARTIN BUCK D WELL LOCATION ON	ET RIG. MVR	D = W			l/		

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- Re-assign well from one existing entity to a new entity
- E Other (Explain In 'comments' section)

(5/2000) TO SHRIANT RUSSELL From Shale Lap Cheap Co. KMG

Phone *(801) 538-6330 From *455) 78 - 7024

Fax * (801) 222-2040 Fax * 436) 781-7044

SHEILA UPCHEGO

Signature
SENIOR LAND SPECIALIST 1/4/2007
Title RECEIVED

JAN 0 4 2007

DIV. OF OIL, GAS & MINING

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

Lease Serial No. UTU-0132568A

SUNDRY NOTICES AND REPORTS ON WELLS	
at use this form for proposals to drill or roomfor	

Do not use this form for proposals to drill or reenter an

abandoned well.							
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No UTU-63047A						
1. Type of Well				NATURAL BUTTES UNIT			
Oil Well X Gas Well	Other			8. Well Name and No.			
2. Name of Operator				NBU 1022-30G			
KERR-McGEE OIL & GAS	ONSHORE LP			9. API Well No.			
3a. Address	7	3b. Phone No. (include	area code)	4304735896			
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)		NATURAL BUTTES			
				11. County or Parish, State			
SWNE SEC. 30, T10S, R22	E 2016'FNL, 2300'FEL			UINTAH COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE C	OF NOTICE, I	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYP	E OF ACTIO	N			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamati	n (Start/Resume) Water Shut-Off on Well Integrity			
X Subsequent Report	Casing Repair	New Construction	Recomple	==			
_	Change Plans	Plug and Abandon	Temporari	ly Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 36.7# SCHEDULE 10 PIPE. CMT W/28 SX READY MIX.

SPUD WELL LOCATION ON 01/01/2007 AT 1000 HRS.

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title Title						
SHEILA UPCHEGO SI	ENIOR LAND ADMIN SPECIA	LIST					
	Date January 4, 2007						
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on reverse)		JAN 1 1 2007					

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. UTU-0132568A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen.						
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. UTU-63047A					
1. Type of Well	NATURAL BUTTES UNIT					
Oil Well X Gas Well	Other			8. Well Name and No.		
2. Name of Operator				NBU 1022-30G		
KERR-McGEE OIL & GAS C	NSHORE LP			9. API Well No.		
3a. Address		3b. Phone No. (include	le area code)	4304735896		
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	on)		NATURAL BUTTES		
				11. County or Parish, State		
SWNE SEC. 30, T10S, R22E	E 2016'FNL, 2300'FEL			UINTAH COUNTY, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, R	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYF	E OF ACTION	1		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production Reclamation	(Start/Resume) Water Shut-Off on Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomplet			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Disp			

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

FINISHED DRILLING FROM 1860' TO 8770' ON 03/09/2007. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG. LEAD CMT W/310 SX PREM LITE II @11.0 PPG 3.38 YIELD. TAILED CMT W/1110 SX 50/50 POZ @14.3 PPG 1.31 YIELD. LEAD BACK TO PIT FINAL CIRC PSI 2600 BUMP PLUG FLOATS HELD. SET SLIPS 85K NIPPLE DOWN CUT OFF CSG. CLEAN PITS.

RELEASED PIONEER RIG 38 ON 03/10/2007 AT 20:00 HRS.

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed)	Title						
SHEILA UPCHEGO	SENIOR LAND ADMIN SPECIALIST						
	Date March 12, 2007						
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001, make it a crime for any person knowing							

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

5. Lease Serial No. UTU-0132568A

SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No. UTU-63047A				
1. Type of Well Oil Well X Gas Well 2. Name of Operator KERR-McGEE OIL & GAS ON	NATURAL BUTTES UNIT 8. Well Name and No. NBU 1022-30G 9. API Well No.				
3a. Address 1368 SOUTH 1200 EAST VEF 4. Location of Well (Footage, Sec., T., R SWNE SEC. 30, T10S, R22E 2	4304735896 10. Field and Pool, or Exploratory Area NATURAL BUTTES 11. County or Parish, State UINTAH COUNTY, UTAH				
12. CHECK A	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TY	PE OF ACTIO	N	
☐ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	water Shut-Off Well Integrity te Other PRODUCTION START-UP Favy proposed work and approximate duration thereof.		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/23/2007 AT 10:30 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

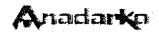
RECEIVED

APR 0 2 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct							
Name (Printed/Typed) SHEILA UPCHEGO	Title SENIOR LAND ADM	ENIOR LAND ADMIN SPECIALIST Date					
Mille Unillello	Date March 28, 2007						
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by	Title	Date					
Conditions of approval, if any, are attached. Approval of this notice does not wat certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ct lease						
Tide 18 H.C.C. Sestion 1001 make it a crime for any person know	ingly and willfully to make	ce to any department or agency of the United States any					

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the office states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Anadarko Petroleum Corporation 1368 S. 1200 East Vernal, UT 84078

CHRONOLOGICAL WELL HISTORY

NBU 1022-30G SWNE, SEC. 30, T10S, R22E UINTAH COUNTY, UT

DATE	Activity		Status			
12/18/06	LOCATION STARTED	Pioneer 38				
12/29/06	LOCATION COMPLETE	Pioneer 38	P/L IN			
01/01/07	SET CONDUCTOR	Pioneer 38	WOAR			
01/18/07	SET AIR RIG	Pioneer 38				
01/22/07	9 5/8" @1825'	Pioneer 38	WORT			
02/27/07	TD: 1860' Csg. 9 5/8"@ 1826' Move rig from NBU 1022-30B. 100%	MW: 8.4 moved and 25%	SD: 2/XX/07 rigged up@ repo	DSS: 0 ort time.		
02/28/07	TD: 1860' Csg. 9 5/8"@ 1826' RURT.	MW: 8.4	SD: 2/XX/07	DSS: 0		
03/01/07	TD: 1860' Csg. 9 5/8"@ 1826' RURT. NU and test BOPE. PU BHA	MW: 8.4 and DP. Drill cer	SD: 2/XX/07 ment and FE @ r	DSS: 0 report time.		
03/02/07	TD: 3260' Csg. 9 5/8"@ 1826' Drill FE. Rotary spud @ 0600 hrs 3/1	MW: 8.5 /07. Drill from 18	SD: 3/1/07 60'-3260'. DA @	DSS: 1 preport time.		
03/05/07	TD: 6622' Csg. 9 5/8"@ 1826' Drill from 3260'-6622'. DA @ report ti	MW: 9.7 me.	SD: 3/1/07	DSS: 4		
03/06/07	TD: 7384' Csg. 9 5/8"@ 1826' Drill from 6622'-7384'. DA @ report ti	MW: 10.2 me.	SD: 3/1/07	DSS: 5		
03/07/07	TD: 7913' Csg. 9 5/8"@ 1826' Drill from 7384'-7913'. TFNB and wor	MW: 10.6 k tight hole.	SD: 3/1/07	DSS: 6		
03/08/07	TD: 8308' Csg. 9 5/8"@ 1826' TFNB and work tight hole. Drill from 7	MW: 11.0 '913'-8308'. DA.	SD: 3/1/07	DSS: 7		

03/09/07

TD: 8770' Csg. 9 5/8"@ 1826' MW: 11.5 SD: 3/1/07 DSS: 8 Drill from 8308'-8770' (TD). Prep for short trip @ report time.

03/12/07

TD: 8770' Csg. 9 5/8"@ 1826' MW: 11.5 SD: 3/1/07 DSS: 10 Short trip, CCH, and LDDP. Run logs to 8736'. Run and cmt 4.5" csg. Set slips, ND, and cut csg. Clean pits and release rig @ 2000 hrs on 3/10/07. RDRT. Start move to NBU 1022-30C on 3/11.

03/19/07 PICK TBG

Days On Completion: 1

Remarks: MIRU NIPPLE UP BOP TALLY & PICK UP 2, 3/8 TBG TAG @8723' CIRC BTM UP POOH NIPPLE DOWN BOP NIPPLE UP FRAC VALVES SDFN

03/20/07 LOG

Days On Completion: 2

Remarks: MIRU CUTTERS LOG CBL CCL GR TAG @ 8706' TEST CSG & FRAC VALVES TO 7500# GOOD TEST PICK UP 3,3/8 EXPENDABLE GUNS 23 GM .35 HOLES PERF @ 8344'-48' 4 SPF 8380'-83' 4 SPF 8494'-95' 4 SPF 8614'-16' 3 SPF 8650'-52' 3 SPF NO BLOW SDFN FRAC IN AM

03/21/07 FRAC

Days On Completion: 3

Remarks: MIRU HALLIBURTON & CUTTERS & FRAC STAGE #1 BRK PERF @ 4684# INJ RT 48 BPM INJ PSI 5400# ISIP 3490# FG. 84 FRAC W/ 78986# 30/50 SAND + 2160 BBL SLICKWATER MP 7201# MR 53 BPM AP 5215# AR 48 BPM ISIP 2582# FG .74 NPI -908#

STAGE #2 RIH SET 8K CBP @8312' PERF @ 8129'-35' 4 SPF 8277'-82' 4 SPF BRK PERF @ 3602# INJ RT 50 BPM INJ PSI 4485 ISIP 2979# FG .81 FRAC W/ 72900# 30/50 SAND + 1937 BBP SLICKWATER MP 4804# MR 52 BPM AP 4423# AR 50 BPM ISIP 3170# FG .83 NPI 191#

STAGE #3 RIH SET 8K CBP @ 7783' PERF @ 7532'-34' 4 SPF 7598'-7600' 4 SPF 7668'-71' 4 SPF 7749'-53' 4 SPF BRK PERF @ 2712# INJ RT 52 BPM INJ PSI 4200# ISIP 1963# FG .70 FRAC W/ 35900# 30/50 SAND + 1025 BBL SLICKWATER MP 4467# MR 53 BPM AP 4187# AR 51 BPM ISIP 2754# FG .80 NPI 791# .

STAGE #4 RIH SET 8K CBP @ 7458# PERF @ 7144'-48' 4 SPF 7232'-34' 3 SPF 7381'-84' 4 SPF 7426'-28'4 SPF BRK PERF @ 2531# INJ RT 52 BPM INJ PSI 4200# ISIP 2000# FG .72 FRAC W/ 81800# 30/50 SAND + 2143 BBL SLICKWATER MP 5063# MR 55 BPM AP 4185# AR 51 BPM ISIP 3073# FG .86 NPI 1073#

STAGE #5 RIH SET 8K CBP @7114' PERF @ 6989'-93' 3 SPF 7035'-42' 3 SPF 7081'-84' 3 SPF BRK PERF @ 3167# INJ RT 52 BPM INJ PSI 4100# ISIP 2081# FG .74 FRAC W/ 40700# 30/50 SAND + 1141 BBL SLICKWATER MP 4246# MR 53 BPM AP 4180# AR 52 BPM ISIP 2884# FG .85 NPI 803#

STAGE #6 RIH SET 8K CBP @6706' PERF @ 6436'-40' 4 SPF 6670'-76' 4 SPF BRK PERF @ 1837# INJ RT 54 BPM INJ PSI 4270# ISIP 1430# FG .66 FRAC W/ 14590# 30/50 SAND + 540 BBL SLICKWATER MP 4218# MR 56 BPM AP 3671 AR 46 BPM ISIP 2781# FG .87 NPI 1351# RIH SET 8K CBP @6286' RIG DOWN HALLIBURTON & CUTTERS PUMPED SCALE INHIBITOR & 20/40 RESIN COATED SAND IN ALL

03/22/07 DRILL CBP

Days On Completion: 4

Remarks: NIPPLE DOWN FRAC VALVES NIPPLE UP BOP. RIH W/BIT- POBS TAG @ 8286'. RIG UP SWIVEL DRILL OUT CBP 200# KICK. RIH TAG @ 6675' 30' SAND ON PLUG. DRILL

OUT SAND & CBP @ 6707' 400# KICK RIH TAG @7085' 30' SAND ON PLUG. DRILL OUT SAND & CBP @ 7114' 200# KICK RIH TAG @ 7428' 30' SAND ON PLUG. DRILL OUT SAND & CBP @ 7458' 400# KICK RIH TAG @ 7753' 30' SAND ON PLUG. DRILL OUT SAND & CBP @7783' 300# KICK RIH TAG @ 8282' 30' SAND ON PLUG. DRILL OUT SAND & CBP @ 8312' 400# KICK RIH TAG @ 8660' DRILL OUT 50' SAND CIRC CLEAN PULL & LAY DOWN 66 BJTS 2,3/8 LAND ON WELL HEAD W/ 201 JTS 2,3/8 J-55 TBG EOT 6274' NIPPLE DOWN BOP NIPPLE UP TREE PUMP OFF BIT TRUN WELL TO FLOWBACK CREW SDFN.

TBG DETAIL

KB 16.00 HANGER .83 201 JTS 2, 3/8 TBG J-55 6256.86 TOP 1/2 POBS F-EDDIE .80 EOT 6274.49 RETURN TO YARD 86 JTS

FLOW BACK REPORT: CP: 1600#, TP: 1200#, 55 BWPH, 20/64 CHK, TTL BBLS FLWD: 1105 TODAYS LTR: 6395 BBLS, TTL LOAD RECD TO DATE: 1105 BBLS

03/23/07 FINAL REPORT

Days On Completion: 5

RIG DOWN MOVE OUT FINAL REPORT

WELL WENT ON SALES: @ 10:30 AM, 450 MCF, 1200/1950 TBG, 2000 CSG, 20/64 CK, 60

BBWH

FLOW BACK REPORT: CP: 2600#, TP: 1250#, 55 BWPH, 20/64 CHK, TTL BBLS FLWD: 1380

TODAYS LTR: 5015 BBLS, TTL LOAD RECD TO DATE: 2485 BBLS

ON SALES: 537 MCF, 0 BC, 1320 BW, TP: 1250#, CP: 2600#, 20/64 CHK, 18 HRS, LP: 92#.

03/24/07 FLOW BACK REPORT: CP: 2300#, TP: 1245#, 35 BWPH, 20/64 CHK, TTL BBLS FLWD: 1110

TODAYS LTR: 3905 BBLS, TTL LOAD RECD TO DATE: 3595 BBLS

ON SALES: 1300 MCF, 0 BC, 840 BW, TP: 1245#, CP: 2300#, 20/64 CHK, 24 HRS, LP: 95#.

03/25/07 FLOW BACK REPORT: CP: 2100#, TP: 1250#, 20 BWPH, 20/64 CHK, TTL BBLS FLWD: 635

TODAYS LTR: 3270 BBLS, TTL LOAD RECD TO DATE: 4230 BBLS

ON SALES: 987 MCF, 0 BC, 480 BW, TP: 1250#, CP: 2100#, 20/64 CHK, 24 HRS, LP: 104#.

03/26/07 ON SALES: 1232 MCF, 0 BC, 480 BW, TP: 1071#, CP: 1777#, 20/64 CHK, 24 HRS, LP: 133#.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Expires: November 30, 2000

5. Lease Serial No.

													UTU	-01325	68A		
1a. Type	of Well	Oil	Well	X	Gas	Dry	0	ther					6.	If Indian,	Allottee	or Tribe N	lame
b. Type	of Completi	on:	X	New		Work Ove	r 🗀	Deepen	□ P	lug Back	Diff	Resvr.					
			Oth	er												nent Name	e and No.
2. Name	of Operator				.*.						·· ·· · · · · · · · · · · · · · · · ·	 -		-63047	ne and W	all No	
KERR	McGEE	OIL & 0	GAS (ONSH	IORE	LP							1		22-3		
3. Addre									3a. Ph	one No. (i	nclude are	a code)		API Well		<u> </u>	····
1368 S	SOUTH 1	200 EA	ST ۱	/ERN	AL, U	TAH 840	78		(435)-781-70	024			73589			
4. Locatio	on of Well (Report loc	cations o	clearly	and in a	ccordance v	vith Fe	ederal requ	uirement	s) *							
At surface SW/NE 2016'FNL, 2300'FEL 10. Field and Pool, or Exploratory NATURAL BUTTES 11. Sec., T., R., M., or Block and																	
At top pro	od. interval	reported b	elow												Area		d , T10S, R22 13. State
At total d	epth												UINT	_			UTAH
14. Date		·-		15. Da	te T.D. F	Reached				te Comple			17.		s (DF, RI	ζΒ, RT, C	
01/01/0)7			03/09	/07					D&À	X Rea	dy to Prod.	5365	'GL			
18. Total		4D	877			Plug Back T	T.D.:	MD	03/23 8721			20. Depth			MD		
		VD						TVD				l			TVD		
21. Type	Electric & (Other Med	hanical	Logs R	Run (Sub	mit copy of	each)					well cored				mit copy	
CBL-CI	LL CD	000	RAY	Car	100	TALLE	ρ.	-01-		~		DST run? ctional Sur			-	mit copy) (Submit c	
		7777				TRUE	131	35/ 5	50/0	5.N/	Dire	cuonar Sur	vey? W	100	i es (Submit c	opy)
	g and Liner					1		Stage Co	ementer	No of	Sks. &	Slurry V	01				
Hole Size	Size/Grad	e Wt. (#	#/ft.)	Top	(MD)	Bottom ((MD)	Der		i	f Cement	(BBL)	1	Cement '	Гор*	Amou	ınt Pulled
20"	14"	36.	7#			40'					SX	```					
12 1/4"	9 5/8"	32.3	3#			1860	0'			800) SX						
7 7/8"	4 1/2"	11.6	6#			8770	0'			142	0 SX						
24. Tubin	a Basard		L			J.,	i										
Size		Set (MD)	Pools	er Deptl	· (MD)	Size		Depth Se	+ (MD)	Do alasa D	epth (MD)	Siz		Daniel	C-+ (MD) D. 1	- C - (1 (T))
2 3/8"		74'	1 ackt	о Бери	I (IVID)	3120		Deptil Se	נ (מנט)	Facker D	epin (MD)	SIZ	е	Deptin	Set (MD	Pack	er Set (MD)
	02	•	 			·······						 					
25. Produ	cing Interva	ls	1					26. Perfo	oration R	ecord.				1			
	Formatio	on		Т	ор	Botto	m	Per	rforated l	Interval		Size	No.	Holes		Perf. Sta	itus
A)WASA	TCH/MES	SAVER	DE	64	36'	6676	3'	6	436'-6	676'		0.35	3	30		OPE	N
B) N	/IESAVE	RDE		69	89'	8652	2'	6	989'-8	652'		0.35	1	73		OPE	N
C)																	
D)						<u> </u>											
27. Acid,	Fracture, Tr		Cement	Squeez	e, Etc.												
	Depth Inter			N 450 /	- 10 5	oi o oi 7	217.1	100 0 1			d type of N	Material		RFC	FIV		
	6436'-66					BLS SLIC							 ,		EIVI 2 3 201	= <u>U</u>	
	6989'-86	152		-IVIP E	3406 E	BLS SL	ICK	H2O & :	277,99	30/5	50 SD			APR	7 3 20 1	ר ח	
					·										2 0 200	J/	
28. Produc	ction - Interv	/al A											DIV. C	FOIL.	GAS & N	MATIE :-	
Date First	Test	Hours	Test	Oi	i	Gas	Water		Oil Grav	ity	Gas	i	Production	on Method	and or hy	IINING	
Produced	Date	Tested	Product	tion BE		MCF	BBL		Corr. AP	-	Gravity						
		ţ		>	0	1,300		840						FLOV	<u>VS FRO</u>	OM WE	LL
Choke Size	Tbg. Press. Flwg. 1245#	Csg. Press	24 Hr. Rate	Oil BE		Gas MCF	Water BBL	•	Oil Grav Corr. AP	-	Well Status						
20/64	SI	2300#		→	0	1300		840		-		PR	ODU	CING G	SAS W	ELL	
	ction - Inter	L		(L	<u> </u>				1						
Date First	Test	Hours	Test	Oil		Gas	Water		Oil Grav	-	Gas		Production	n Method		· · · · · · · · · · · · · · · · · · ·	
Produced	Date	Tested	Product	tion BE		MCF	BBL	040	Corr. AP	I	Gravity			EL OVA	ic end	``A	1.1
03/23/07 Choke	03/24/07	24 Csg.	24 Hr.	Oil	0	1300 Gas	Water	840	Oil Gravi	itv	Well Status			FLUV	10 FK(OM WE	LL
Size	Tbg. Press. Flwg. 1245#		Rate	BB		MCF	BBL		Corr. AP	•	rren status						
20/64	SI	2300#	$ \rightarrow \rangle$	▶	0	1300		840				PR	ODUC	CING G	SAS WI	ELL	

28b. Production - Interval C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
28c. Pro	28c. Production - Interval D										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers											
Show tests,	v all importai	nt zones of	porosity and	contents the	ereof: Corec me tool open	d intervals and	d all drill-stem shut-in pressures	31. Formatic	iii (Log) Markers		
For	mation	Тор	Bottom		Descrip	tions, Conten	ts, etc.		Name	Top Meas. Depth	
		ļ	-							Wicas. Depth	
	TCH VERDE	4119' 6533'	6533'	cedure):							
1. El 5. St	e enclosed at ectrical/Mec undry Notice	hanical Log for pluggin	g and ceme	nt verificatio	on 5.	Geologic Rep Core Analysi	s 7. Ot		4. Directional Survey	ructions)*	
	oy certify tha (please prip		LA UPCH		iation is com	piete and corr	ect as determined 1		LAND ADMIN SPE		
Signa		hu	RI	na	MA	10	Date	4/17/200	7		
Title 18 II	S.C. Section	1001 and T	Citle 43 IJ S (Section 12	212 male it a	crime for any	person knowingly	and willfully to m	ake to any department or a	gency of the United	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

UTU-0132568A

6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

abandoned well			
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. UTU-63047A		
1. Type of Well Oil Well Gas Well	NATURAL BUTTES UNIT 8. Well Name and No. NBU 1022-30G		
2. Name of Operator KERR-McGEE OIL & GAS ON	9. API Well No.		
3a. Address 1368 SOUTH 1200 EAST VE	RNAL, UT 84078	3b. Phone No. (include area code) (435) 781-7024	4304735896 10. Field and Pool, or Exploratory Area NATURAL BUTTES
4. Location of Well (Footage, Sec., T., ASWNE SEC. 30, T10S, R22E A	11. County or Parish, State UINTAH COUNTY, UTAH E, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF AC	TION
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Fracture Treat Recla	water Shut-Off amation Well Integrity mplete porarily Abandon Water Shut-Off Well Integrity MAINTENANCE
Final Abandonment Notice	Convert to Injection		er Disposal
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re-	give subsurface locations and measured e the Bond No. on file with BLM/BIA. sults in a multiple completion or recomp	ate of any proposed work and approximate duration thereof. and true vertical depths of all pertinent markers and zones. Required subsequent reports shall be filed within 30 days oletion in a new interval, a Form 3160-4 shall be filed once any reclamation, have been completed, and the operator has

6/21/2007: MIRU SPOT EQUIP CONTROL TBG W/10 BBLS 2% KCL ND WELLHEAD NU BOPE & BLOW DN EQUIP POOH LD HANGER PULL OUT OF HOLE W/201 JTS 2 3/8" J-55 TBG. TBG LOOKS GOOD ID & OD PU 3 7/8" MILL W/POBS PKG. RIH W/210 JTS. BLOW WELL DN RIH W/32 JTS 233 TOTAL TAGGED @7245' RU PWR SWVL BRK CIRC W/AIR FOAM UNIT CO TO 7260' FELL THROUGH RIH W/254 JTS TAGGED @7887' CO TO 7900' FELL THROUGH RIH W276 JTS TAGE @8565' CO TO 8636' 277 TOTAL JTS CIRC HOLE CLEAN CONTROL TBG W/12 BBLS 2% KCL HUNG PWR SWVL BACK POOH SB W/38 STANDS EOT 6269' RDMO.

RECEIVED
SEP 2 5 2007

DIV OF OIL CAS & ANALYS

		DIV. OF OIL, GAS & MINING		
14. I hereby certify that the foregoing is true and correct				
Tame (17, mean 1) pour	itle ENIOR LAND ADMIN SPECIALIST			
	Date September 12, 2007			
THIS SPACE FOI	R FEDERAL OR STATE	USE		
Approved by	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	ase			
Title 18 U.S.C. Section 1001, make it a crime for any person knowingle false, fictitious or fraudulent statements or representations as to any matter.	ly and willfully to make er within its jurisdiction	e to any department or agency of the United States any		

determined that the site is ready for final inspection.